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# Alberta Crude Bitumen Production

## Monthly Statistics

June 1993



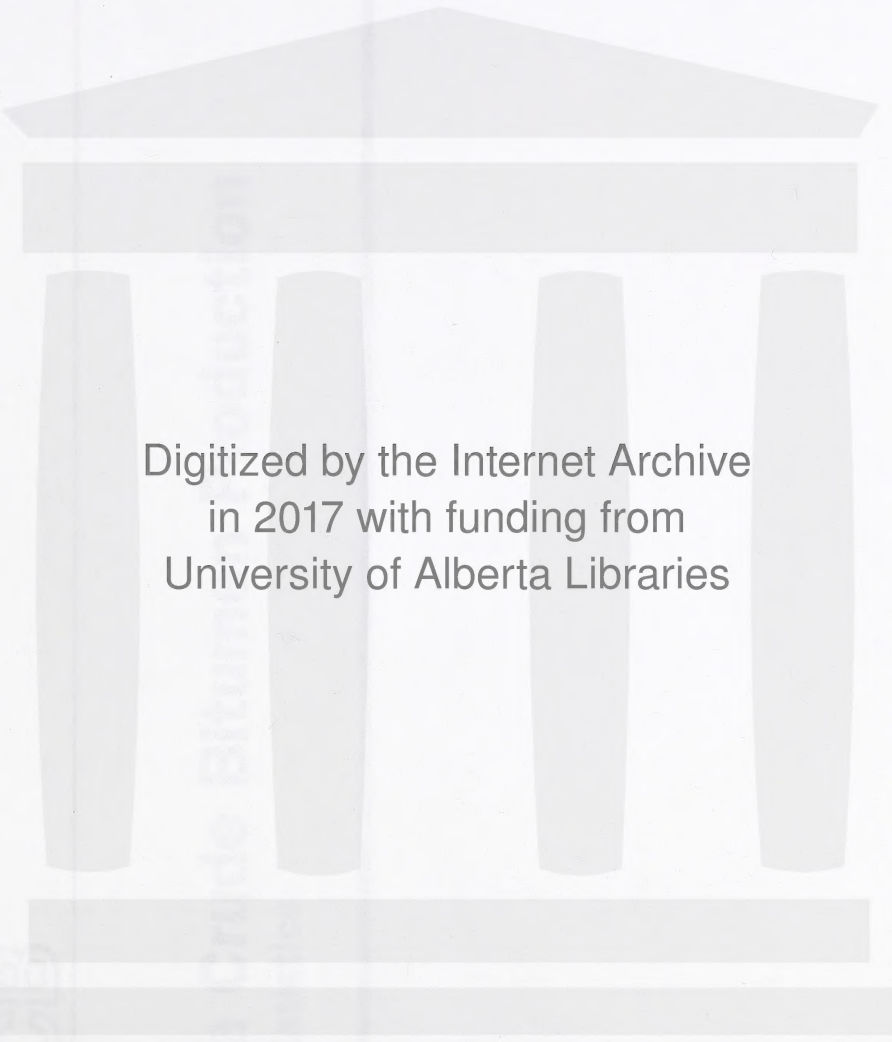


OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	12 307	12 284	12 786	14 127									12 876
Amoco	Elk Point	4491	747	791	788	786									778
Amoco	Lindbergh	4746	905	930	945	930									928
Suncor	Primrose	6804	35	30	18	19									25
Shell	Peace River	5545	1 416	1 338	1 407	1 017									1 295
Amoco	Primrose	5718	112	42	38	38									57
Amoco	Wolf Lake	5742	828	1 057	990	886									940
PanCanadian	Lindbergh	6099	390	416	398	446									413
Murphy	Cold Lake	6410	0	0	0	0									0
Total Commercial **			16 741	16 887	17 369	18 249									17 312
PRIMARY RECOVERY SCHEMES															
Amoco	Lindbergh	7118	115	149	153	144									140
Norwest	Lindbergh	5692	33	13	60	61									42
AEC	Frog Lake	7164	0	18	20	53									30
Texaco	Frog Lake	6280	0	0	0	0									0
Norwest	Lindbergh	6292	46	40	51	47									46
Koch	Beaverdam	6454	62	87	76	33									64
PanCanadian	Lindbergh	6512	219	207	164	166									189
CS Resources	Pelican Lake	6619	132	123	118	155									132
Amoco	Brintnell	6723	137	124	139	151									137
Norwest	Lindbergh	6764	35	33	44	47									40
PanCanadian	Frog Lake	6984	0	64	27	40									44
Amoco	Lindbergh	7055	0	0	0	0									0
PanCanadian	Lindbergh	7138			65	59									62
Total Primary **			783	856	916	955									877
CONVENTIONAL BITUMEN RECOVERY *															
			1 064	1 263	1 239	1 142									1 177
EXPERIMENTAL SCHEMES															
			1 749	1 626	1 656	1 629									1 665
TOTAL **			20 338	20 633	21 180	21 975									21 031

(\*) Crude bitumen production not associated with an approved oil sands project

(\*\*\*) Total may add due to rounding





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